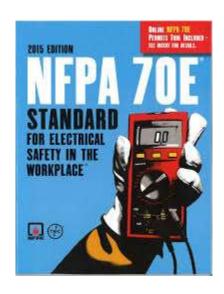


# NFPA 70e Electrical Arc Flash



**By: Travis Roethle** 



### Personal Background

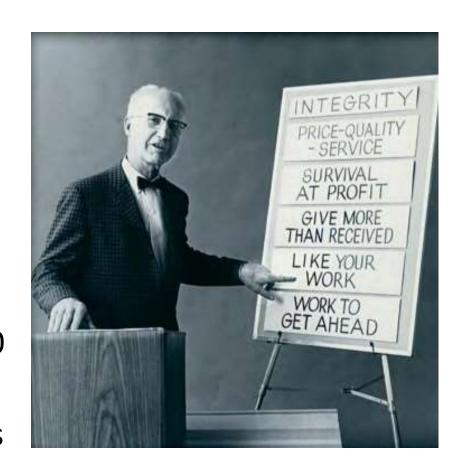
- Safety Specialist at Pieper Electric northern branches
- Graduated from University of Wisconsin Whitewater with Bachelor's degree in Occupational Health & Safety
- Perform Audits, various training topics, and accident management





# Pieper Electric

- Started in 1947 by Julius
   Pieper out of his old truck
- Dick Pieper bought the company from his dad in 1960
- Started a sister company in Georgia in the 1980's
- Employee owned since 1990
- Give 10% profits back to charities in the communities we work





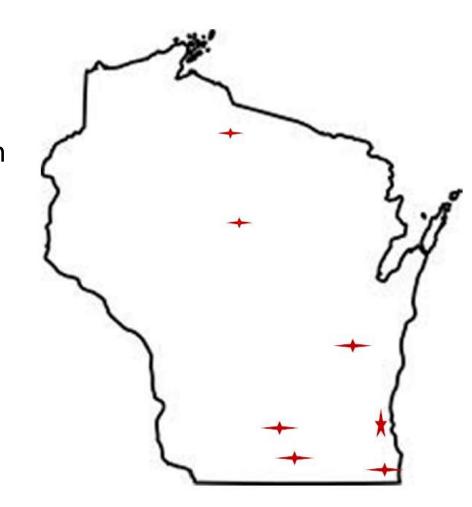
# Pieper Electric

#### Locations:

New Berlin, Madison,
 Janesville, Fox Valley, Green
 Bay, Kenosha/Illinois, Fond
 Du Lac, Merrill, & Park Falls

#### • Services:

- Electrical, Low Voltage,
 Mechanical, Automation





## Learning Objectives

- Background of NFPA 70e and why we have to follow it
- What an Arc Flash Analysis is and what everything on the label means
- Personal Protective Equipment that needs to be worn and when



#### **Statistics**

- Electrocution is part of the focus 4 hazards
- Focus 4 hazards account for approximately 60% of all construction fatalities
- Electricians account for the majority
  - Approximately 100 350



#### **Statistics**

- 3600 electrical related disabling injuries occur every year
- 4000 electrical related non-disabling injuries each year
- ½ of all electrical related fatalities are at less than 600 volts



#### Arc Flash Incidents

- Estimated 5-10 arc flash incidents per day
- Estimates as to the cost of a major injury where >50percent of body burned (skin grafts, therapy) and related costs (replacement worker, rehabilitation, etc.) average between 1.0 and 4 million dollars.
- And then the social costs



# NFPA 70E Article 100 Definitions

- Arc Flash Hazard Definition?
- Arc Flash Hazard: The passage of electric current between two conducting metals through an ionizing gas or vapor, usually air. It is initiated by a flashover, or from the introduction of some conductive material such as a screwdriver. The arc flash produces intense heat and light.



### NFPA 70e Requirements

- Covers electrical safety-related work practice
  - Installation, Inspection, operation, maintenance, and demolition of electrical conductors, equipment, signaling, and communication conductors, equipment, and raceways.

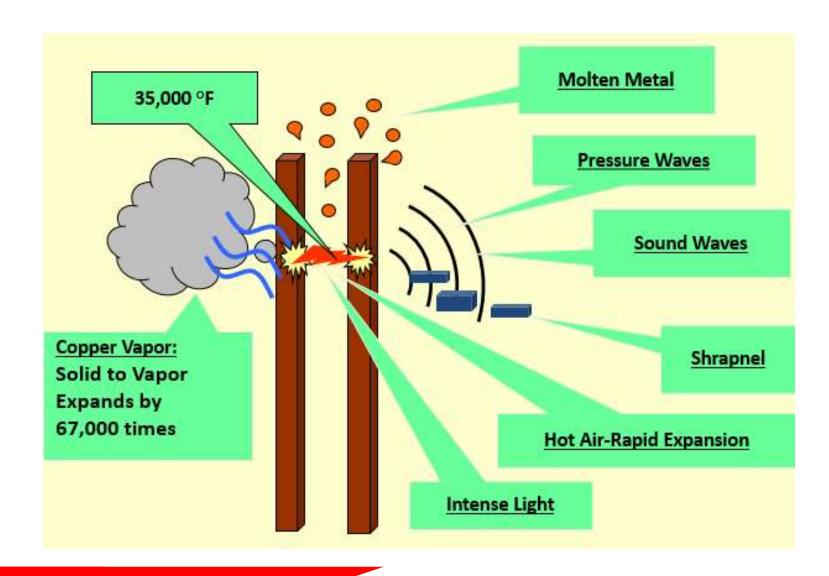


#### Hazards in 70e

- Electrical hazards are broken into 3 categories
  - Shock Hazards
  - ARC Flash
  - ARC Blast



#### Arc Flash Hazards





#### Arc Flash

#### **Heat:**

- An arc can have a temperature of 35,000 F
  - The suns outer layer that we can see is 11,000 F
- Serious/fatal burns can occur at distances of more than 10 feet from source

#### Light:

- Ultraviolet radiation from the flash
- Can develop cataracts



#### Arc Blast

- Heating of air and vaporization of metal
  - Pressure wave that can damage hearing, concussions, and memory loss
  - Flying metal parts/shrapnel



# Burn Injury Basics

- 1<sup>st</sup> degree: Skin becomes red, no blister
- 2<sup>nd</sup> degree: Skin blisters, epidermis must regenerate (100 microns in depth)
- 3<sup>rd</sup> degree: Full thickness of skin is destroyed, skin cannot regenerate, scar tissue forms (1,000 to 2,000 microns in depth)
- 4<sup>th</sup> degree: Muscle and bone are destroyed











# **Training**

- Employers must train employees on safetyrelated work practices
  - To be able to tell live parts from non live parts
  - To understand specific hazards associated with electrical energy
  - In safety related work practices and procedural requirements
  - To identify and understand the relationship between electrical hazards and possible injury
  - In methods of release of victims from contact with exposed energized conductors or parts



### Training Continued

- Decision Making
- How to use testing equipment
- Retraining must be done every 3 years to update the new standard
- Training must be documented.



#### NFPA 70e

- Shutting off power before any work is done is the preferred method of compliance
- 99% of work can be done de-energized
- 1% is the exception to the rule
  - Hospitals???
  - Diagnostic Testing
  - Line Work
  - Operational/Production limitations



# Other exemptions to Energized Work

- Less Than 50 volts
  - Energized electrical equipment operating at 50 volts shall not be required to de-energize
- Testing
- Trouble shooting
- Voltage Measuring
- Visual inspection that does not cross the restricted approach boundary



#### **Energized Electrical Work Permit**

In accordance with the NFPA 70E and OSHA, it is unlawful to work on exposed energized electrical equipment unless voltage testing/measuring troubleshooting or if it is critical for life safety. Energized work can be performed only when approved by (obtained signatures from) a dept supervisor/project manager and branch manager or V.P. or Pieper President and Owner -Customer-or G.C. Rep. (part 6 of this form). All signatures must be obtained before energized work is done. All parts of this permit must be filled out before energized work begins.

Note: Permit is not required for opening junction boxes, gutters or similar enclosures, testing, voltage measuring, or troubleshooting; however, appropriate PPE and voltage rated tools and instruments are required for these tasks.

Permit must be completed for all other energized tasks in hazard/risk categories 1 or greater.
STEP 1. Qualified persons (electricians) doing the work must fill out the permit shown below.
Job Location: Date task is to be completed
1.) Circuit/Equipment Description/ work to be done:
What are the hazards you face when doing this work?
2.) Reason the equipment cannot be de-energized or work deferred until the next scheduled outage:
3.) Detailed job description – Sequence of SAFE work procedures- see P707-"Procedures' for details.
*If work is 600V or higher, two workers are needed to complete the task safely.  Number of qualified persons to do this work safely
4.) Shock Hazard Analysis:
Voltage: Any possible backfeeds?
Were the one line drawings or schematics reviewed; if no, why not?
What is the task Arc Flash PPE Category? [From NFPA 70E table 130.7(C)(15)(A)(b) or 130.7(C)(15)(B) and/or Pieper category/class rating laminated chart]



Flash Protection Boundary/Arc Flash Boundary (AFB).

6) Authorizations/Approvals

Limited Approach Boundary shall be a minimum of 3 ft. 6 in. unless Arc Flash Boundary from analysis (label on panel or equipment) is larger. The greater of the two distances will be used as the boundary to keep unprotected people away.

For all tasks, ALL signatures are require	o bnor to doing the task.		
(A)Pleper Foreman/Electrician		Date:	
(B)Any Pieper Project Manager/ Dept Su	pervisar	Date:	
(C)Any Branch Manager		Date:	
(D)Pieper Safety Manager (414-788-440	3100	Date:	
(E)Any Leadership Team Member*		Date:	
(F)Owner – Customer – G.C. Rep		Date:	
7.) Personal protective equipment req	uired to safely perform task:		
Hard Hot Hazard Tisk of Hazard Tisk of Hazard Tisk of	Sothing category 1 (4 Call Min) category 2 (6 Call Min) category 2 (6 Call Min) category 3 & 4 (40 Call Min)	Iools Voltage Rated Toels Rubber Blankets PVC Sheeting (1 KV) Floor Mate Non-conductive Fish Tape	800
Restrict Access of Unqualified Persons Barricades Condes Warrang Tape Sagns Monitor	Notify Affected People Test, verify absence of Vollage Install and Remove	Other Workers, remove conductive articles Temporary Lighting Fall Protection Mechanical Hazards Stored Energy	0 0000
Plan prepared by:	DATE:	00,000,000	Or-A
Job Briefing – Before proceeding with briefing with the employees involved. Disprecautions, energy source controls, emprotective equipment requirements.  Date of briefing:	cuss hazards, write out work	procedures, special	5

STEP 2. Turn in Energized work permit forms to the Safety Department after work is complete. The purpose of this permit is to raise awareness of the hazards of working on energized circuits to our customers/GCs and electricians and is considered to be a written plan. In signing this permit, a customer/GC is being made aware of the plan. According to OSHA's multi-employer work rule, a customer/GC can be cited for allowing energized work whether this permit is signed. or not. Signing this permit does not add any more or any less legal obligations to Pieper Electric. inc or our customers.

Mike Kelliher\* 715-539-2877 Mike Wierzha\* 262-705-6525 Dave Scritsmer\* 414-788-1816 Eric West\* 414-788-4407

Rick Parts\* 414-788-4132 Harry Becker\* 414-588-7119



# Energized Work Permit

- Qualified persons (electricians) doing energized work must fill out the permit.
- Must include:
  - Job Location
  - Date of task
  - Circuit/Equipment Description/work to be done
  - What are the hazards you face when doing this work?



# Energized Work Permit

#### Must include:

- Reason equipment cannot be de-energized or work deferred until next scheduled outage:
- Detailed job description
- If work is 600V or higher, two qualified workers are needed to complete the task safely. Number of persons?
- Shock Hazard Analysis
  - Voltage
  - Any possible backfeeds
  - One line drawings or schematics reviewed?
  - What is the task Hazard Risk Category?



# Sign-offs

- Owner/Customer/GC Rep & Date
- Foreman/Qualified Electrician & Date
- Project Manager/Dept. Supervisor & Date
- Branch Manager
- President of Pieper Electric
- Safety Manager

#### Task Charts



PIEPERPOWER	Hazard Risk Category	Permit needed?	Arc Flash PPE
nelboards rated 240V and below - Note 1 AFB= 19in.	Note 1		-
pening/Removing covers (to expose bare, energized parts) or	1	N	Υ
sulated cable examination with manipulation of cable			
ircuit breaker (CB) or switch operation with covers on	1	N N	N
ircuit breaker (CB) or switch operation with covers off forking on energized parts, including voltage testing Note 5	1	Y	Y
emoving/installing CBs or fused switches	1	Y	Y
erforming Infrared thermography or other non-contact spections outside the restricted approach boundary		N	Q
nelboards & equip 240V up to 600V-Note 1 AFB= 3 Feet	Note 1		
eading panel meter while operating switch		N	Q
pening/Removing covers (to expose bare, energized parts) or	2	N	Υ
sulated cable examination with manipulation of cable			
B, switch, or starter operation with covers on	2	N N	N
B, switch, or starter operation with covers off  forking on energized parts, including voltage testing  Note 5	2	Y	Y
orking on energized parts, including voltage testing 140te 5			
quipment fed directly by a branch circuit of the panelboard	2	Υ	Υ
emove/install CBs or fused switches	2	Υ	Υ
erforming Infrared thermography or other non-contact spections outside the restricted approach boundary		N	Q
			,
OV Class MCCs – Note 3	Note 3	N.	-
eading panel meter while operating switch	4	N N	Q>
pening/Removing covers (to expose bare, energized parts) sertion/ removal (racking) of starter buckets or CBs	4	N Y	
orking on energized parts, including voltage testing  Note 5	4	Y	Ÿ
oplication of safety grounds after a voltage test	4	N	Ÿ
erforming Infrared thermography or other non-contact spections outside the restricted approach boundary		N	Q
OV Class Switchgear (with power circuit breakers or fused	Note 4		-
itches) – Note 4	Note 4	N	· O
	Note 4	N N	- Q Y
itches) - Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed	4	N N	Y N
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure	4 4 4	Z Z Z	Y N Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open orking on energized parts, including voltage testing Note 5	4	N N	Y N
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure	4 4 4	Z Z Z	Y N Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open orking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, eposed oplication of safety grounds, after voltage test	4 4 4 4 4	N N N Y Y	Y N Y Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open forking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, posed opplication of safety grounds, after voltage test sertion/ removal (racking) of starter buckets or CBs	4 4 4 4 4	N N N Y	Y N Y Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open orking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, eposed oplication of safety grounds, after voltage test	4 4 4 4 4	N N N Y Y	Y N Y Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open forking on energized parts, including voltage testing Note 5 forking on control circuits with energized parts above 120V, sposed opplication of safety grounds, after voltage test sertion/ removal (racking) of starter buckets or CBs erforming Infrared thermography or other non-contact spections outside the restricted approach boundary	4 4 4 4 4	N N N Y Y	Y N Y Y Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open orking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, oposed oplication of safety grounds, after voltage test sertion/ removal (racking) of starter buckets or CBs erforming Infrared thermography or other non-contact spections outside the restricted approach boundary over 600V Class Equipment (277V-600V, nominal) – Note 2 pening/Removing/installing covers or revenue meters	4 4 4 4 4 4 4 Note 2	N N N Y Y	Y N Y Y Y Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open forking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, posed oplication of safety grounds, after voltage test sertion/removal (racking) of starter buckets or CBs enforming Infrared thermography or other non-contact spections outside the restricted approach boundary ner 600V Class Equipment (277V-600V, nominal) – Note 2 pening/Removing/installing covers or revenue meters o expose bare, energized parts)	4 4 4 4 4 4 4 Note 2	N N N Y Y N N	Y N Y Y Y Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open orking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, sposed oplication of safety grounds, after voltage test sertion/ removal (racking) of starter buckets or CBs erforming Infrared thermography or other non-contact spections outside the restricted approach boundary  ner 600V Class Equipment (277V-600V, nominal) – Note 2 pening/Removing/installing covers or revenue meters o expose bare, energized parts) forking on energized parts, including voltage testing Note 5	4 4 4 4 4 4 4 Note 2 2	N N N Y Y N Y	Y N Y Y Y Y Q
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open orking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, sposed oplication of safety grounds, after voltage test sertion/ removal (racking) of starter buckets or CBs enforming Infrared thermography or other non-contact spections outside the restricted approach boundary  oner 600V Class Equipment (277V-600V, nominal) – Note 2 pening/Removing/installing covers or revenue meters o expose bare, energized parts) forking on energized parts, including voltage testing Note 5 opplication of safety grounds, after voltage test	4 4 4 4 4 4 4 Note 2	N N N Y Y N N	Y N Y Y Y Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open orking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, sposed oplication of safety grounds, after voltage test sertion/ removal (racking) of starter buckets or CBs erforming Infrared thermography or other non-contact spections outside the restricted approach boundary  ner 600V Class Equipment (277V-600V, nominal) – Note 2 pening/Removing/installing covers or revenue meters o expose bare, energized parts) forking on energized parts, including voltage testing Note 5	4 4 4 4 4 4 4 Note 2 2	N N N Y Y N Y	Y N Y Y Y Y Q
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open torking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, uposed aplication of safety grounds, after voltage test sertion/ removal (racking) of starter buckets or GBs enforming Infrared thermography or other non-contact specifions outside the restricted approach boundary  ner 600V Class Equipment (277V-600V, nominal) – Note 2 pening/Removing/installing covers or revenue meters a expose bare, energized parts, including voltage testing Note 5 polication of safety grounds, after voltage test enforming Infrared thermography or other non-contact specifions outside the restricted approach boundary	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	N N N Y Y N Y N	Y N Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open orking on energized parts, including voltage testing Note 5 forking on control circuits with energized parts above 120V, uposed opplication of safety grounds, after voltage test sertion/ removal (racking) of starter buckets or CBs erforming Infrared thermography or other non-contact spections outside the restricted approach boundary her 600V Class Equipment (277V-600V, nominal) – Note 2 pening/Removing/installing covers or revenue meters o expose bare, energized parts) forking on energized parts, including voltage test erforming Infrared thermography or other non-contact spections outside the restricted approach boundary	4 4 4 4 4 4 4 Note 2 2	N N N Y Y N Y N	Y N Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open forking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, exposed application of safety grounds, after voltage test sertion/removal (racking) of starter buckets or CBs enforming Infrared thermography or other non-contact spections outside the restricted approach boundary ener 600V Class Equipment (277V-600V, nominal) – Note 2 pening/Removing/installing covers or revenue meters o expose bare, energized parts) forking on energized parts, including voltage testing voltage testing enforming Infrared thermography or other non-contact spections outside the restricted approach boundary  Note 5 performing Infrared thermography or other non-contact spections outside the restricted approach boundary  NOV Class MCCs – Note 2 pening/Removing covers (to expose bare, energized parts) sertion/removal (racking) of starter buckets or CBs	A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	N N N Y Y N N Y N N N	Y N Y Y Y Q Q
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open orking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, uposed oplication of safety grounds, after voltage test sertion/ removal (racking) of starter buckets or CBs erforming Infrared thermography or other non-contact spections outside the restricted approach boundary  ner 600V Class Equipment (277V-600V, nominal) – Note 2 pening/Removing/installing covers or revenue meters o expose bare, energized parts) orking on energized parts, including voltage test erforming Infrared thermography or other non-contact spections outside the restricted approach boundary  Note 5 opplication of safety grounds, after voltage test erforming Infrared thermography or other non-contact spections outside the restricted approach boundary  NOV Class MCCs – Note 2 pening/Removing covers (to expose bare, energized parts) sertion/ removal (racking) of starter buckets or CBs ork on energized parts, including voltage testing Note 5	Note 2 2 2 2 2 2 2 2	N N N Y Y N N N N N N N N N N N N N N N	Y N Y Y Y Q Q Q Q Y Y Y Y
itches) – Note 4 eading panel meter while operating switch pening/Removing covers (to expose bare, energized parts) B, switch or starter operation with enclosure doors closed B, switch or starter operation with enclosure doors open forking on energized parts, including voltage testing Note 5 orking on control circuits with energized parts above 120V, exposed application of safety grounds, after voltage test sertion/removal (racking) of starter buckets or CBs enforming Infrared thermography or other non-contact spections outside the restricted approach boundary ener 600V Class Equipment (277V-600V, nominal) – Note 2 pening/Removing/installing covers or revenue meters o expose bare, energized parts) forking on energized parts, including voltage testing voltage testing enforming Infrared thermography or other non-contact spections outside the restricted approach boundary  Note 5 performing Infrared thermography or other non-contact spections outside the restricted approach boundary  NOV Class MCCs – Note 2 pening/Removing covers (to expose bare, energized parts) sertion/removal (racking) of starter buckets or CBs	A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	N N N Y Y N N Y N N N	Y N Y Y Y Q Q

Legend: Januar

#### Y=Yes

- N=No (if the equipment is pure installed, maintained, all the doors are closed and secure is no evidence of impending
- Q=Arc Flash PPE not neces however other PPE is still re as gloves, hard hats, & safe etc as long as Restricted or Boundary is not crossed, wf greater. This activity does r opening of doors or covers.

#### Notes:

- Maximum of 25ka short circle available; maximum of 0.03s fault clearing time.
- Maximum of 65ka short circles available; maximum of 0.03s fault clearing time. AFB= 5 feet
- Maximum of 42ka short circle available; maximum of 0.33s fault clearing time.
   AFB= 14 feet
- Maximum of 35ka short circle available; maximum of 0.5se fault clearing time. AFB= 20
- An Energized Electrical Wor not necessary for testing, vc measuring or troubleshootin

FPN No. 1: Both larger and sm short-circuit currents could resu available arc-flash energies. If t short-circuit current increases v decrease in the opening time of overcurrent protective device, tl energy will increase. If the avail circuit current decreases, result longer opening time for the ove protective device, arc-flash ene also increase.

FPN No. 2: Task chart may be when available short circuit curi

Special note A: When working on control circuits energized conductors, 120 volts (without any other exposed energi equipment over 120 volts includir hinged covers to gain access, Arr not required, shock protection is I however for 120v work.

For tasks not on this chart refer to 2015 or Safety Dept

For DC-related tasks, refer to NFI or Safety Dept.

Pieper Electric, Inc. will not install, remove, pull wire to or from, terminate conductors on, or install conduit into or from a bus duct switch, panel board, disconnect switch, MCC, or other electrical equipment that have exposed, energized line and/or load sides.

#### PIEPER ELECTRIC / NFPA-70E PROCEDURES

- 1 De-energize power source and apply Lockout / Tagout devices. (See lockout / tagout procedure)
- When not possible to work de-energize. Alert supervisor and follow NFPA-70E guidelines. It is mandatory to fill out an energized work permit, unless voltage measuring, testing, troubleshooting, thermography and/or visual inspections if Restricted Boundary or Arc Flash Boundary (whichever is larger) is not crossed.
- 3 Use task chart to determine category rating and chart below for proper P.P.E. (If work is to be performed immediately after a transformer, be aware the class rating may be higher than noted. If in question, call for an analysis.)
- 4 Limited Approach Boundary shall be minimum 3 ft. 6 in. unless Arc Flash Boundary from analysis is larger; then the larger of the two distances will be used to keep unprotected people away- with whatever means necessary.
- 5 When working within the Restricted Approach Boundary, voltage-rated tools and voltage-rated gloves are required.

Category	Minimum Arc Rating	Non-melting or Untreated Natural Fiber	Plus	Plus
	(cal/cm²)	Clothing	FR Clothing	FR Equipment
0	0	Long-Sleeved Shirt, long pants	-	Hard hat, arc-rated or low IR –rated safety glasses or regular safety glasses, voltage rat rubber gloves with leather protectors
1	4	T-shirt	Long-sleeve shirt	Hard hat, safety glasses or goggles, hearing
		Long pants	Long pants	protection, arc-rated face shield, voltage rate rubber gloves with leather protectors, leather
			Or coveralls	footwear
2	8	T-shirt Long pants	Long-sleeve shirt  Long pants	Hard hat, safety glasses or goggles, hearing protection, arc-rated face shield, balaclava, voltage rated rubber gloves with leather
			Or coveralls	protectors, leather footwear
3	25	Go to category #4	Go to category #4	Go to category #4
4	40	T-shirt	Flash suit jacket	Hard hat, flash suit hood, safety glasses
		Long pants	Flash suit pants	or goggles, hearing protection, rubber gloves
				with leather protectors, leather footwear

January/ 2015

#### For an accurate analysis call: Roger Porter 414-831-2321

All reference material and charts taken from NFPA-70E 2015. Refer to NFPA-70E and PPE required charts for appropriate PPE.

Lockout / tagout must be done on all work performed. Unless otherwise specified in NFPA-70E. All work is considered "Energized work" until verified de-energized.



# PPE Required

- Regular PPE
- Restricted Access of Unqualified Persons
- AR Clothing
- Lockout/Tagout
- Tools
- Other
- Who the permit was prepared by.



# Job Briefing

- Required before the start of each job
- Needs to cover:
  - Hazards associated with job
  - Work procedures involved
  - Special precautions
  - Energy sources controls
  - PPE
  - Go over rest of energized work permit



# Testing Equipment

#### **Testing Instruments**

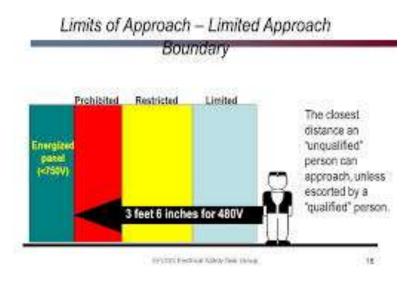
- Qualified people
- Equipment must be rated for equipment they are testing
- Tested on a known source before use
  - Live, Dead, Live





### Limited Approach Barrier

- No unqualified person allowed
- Unless escorted by qualified person, but cannot cross into restricted approach boundary
- 3'6" anything under 750V and fixed circuit
- Unless Restricted Approach Boundary is greater





### Restricted Approach Boundary

- Cannot approach or take any conductive object closer to exposed energized conductors unless:
  - The qualified person is insulated or guarded
  - The energized conductors are insulated
  - The qualified person is insulated from any conductive object



#### Arc Flash Risk Assessment

- Determine if an arc flash hazard risk exists, if an arc flash hazard exists, the risk assessment shall determine:
  - Safety-related work practices
  - The arc flash boundary
  - PPE to be used within arc flash boundary
- Take into consideration the design of the overcurrent protection device and its opening time, including maintenance



## Arc Flash Boundary

- Distance when PPE is needed and boundaries placed to prevent incurable burns if an arc flash occurs.
- It should be the distance at which incident energy equals 1.2 cal/cm2



# WARNING

### Arc Flash and Shock Hazard Appropriate PPE Required

0' - 3" Flash Hazard Boundary

0.1 cal/cm2 Flash Hazard at 18 Inches

#0 PPE Level

Non-melting, flammable materials, long sleeve cotton shirt, long pants, eye protection, ear protection, V.R. rubber / leather

gloves

0.48 kV Shock Hazard when cover is removed

3' - 6" Limited Approach

1' - 0" Restricted Approach - Class 00 Voltage Gloves 0' - 1"

Prohibited Approach - Class 00 Voltage Gloves

Equipment Name: CP BOILER #1 (Fed by: DIS SG1 #7B)

Refer to NFPA-70E and IEEE-1584. Refer to onelines for effecive date. Any changes to the electrical system after said date may change the noted Arc Flash Hazard potential. FAILURE TO COMPLY COULD CAUSE SERIOUS INJURY OR DEATH. LABELS MUST NOT BE REMOVED, COVERED, OR ALTERED!



# WARNING

# Arc Flash and Shock Hazard Appropriate PPE Required

6' - 1"

Flash Hazard Boundary

11.9

cal/cm2 Flash Hazard at 18 Inches

#3

PPE Level

Non melting undergarments, FR shirt FR pants plus FR coverall, plus flash suit hood, eye protection, ear protection,

V.R. rubber / leather gloves and leather shoes

0.24

kV Shock Hazard when cover is removed

3' - 6"

Limited Approach

0' - 0"

Restricted Approach - Class 00 Voltage Gloves

0' - 0"

Prohibited Approach - Class 00 Voltage Gloves

Equipment Name: DISC PNL F2 (Fed by: BK #1-SWGR #1)

Refer to NFPA-70E and IEEE-1584. Refer to onelines for effective date. Any changes to the electrical system after said date may change the noted Arc Flash Hazard potential. FAILURE TO COMPLY COULD CAUSE SERIOUS INJURY OR DEATH. LABELS MUST NOT BE REMOVED, COVERED, OR ALTERED!





# WARNING

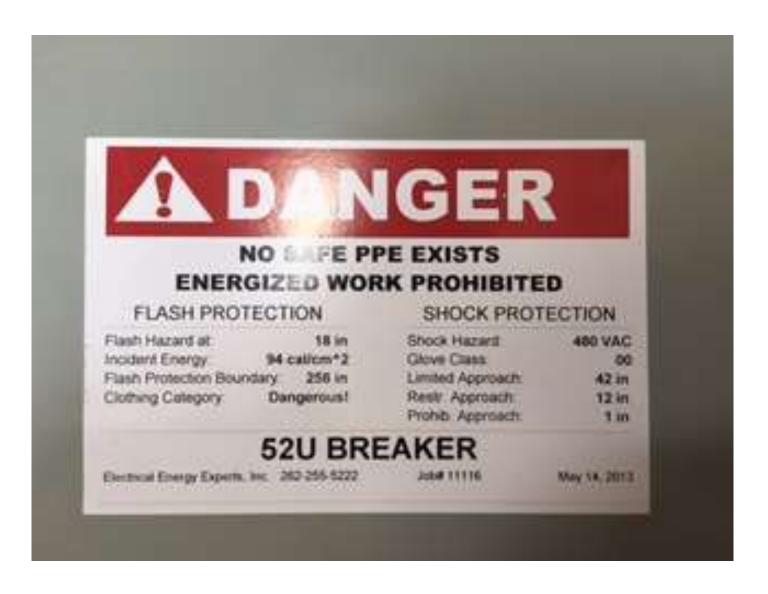
#### Arc Flash and Shock Hazard Appropriate PPE Required

11' - 9" 24.9 #3	Flash Hazard Boundary cal/cm2 Flash Hazard at 18 Inches PPE Level Cotton underwear with FR shirt & FR pants plus FR coverall, plus eye/ear protection flash suit hood, rubber/leather gloves, and leather shoes	
0.208 3' - 6" 0' - 0"	kV Shock Hazard when cover is removed Limited Approach Restricted Approach - Class 00 Voltage Gloves Prohibited Approach - Class 00 Voltage Gloves	

Equipment Name: PNEL.

Refer to NFPA-70E and IEEE-1584. Any changes to the electrical system may change the noted Arc Flash Hazard potential. FAILURE TO COMPLY COULD CAUSE SERIOUS INJURY OR DEATH. LABELS ARE NOT TO BE REMOVED, COVERED, OR ALTERED.





P-105A EFFLUENT PUMP



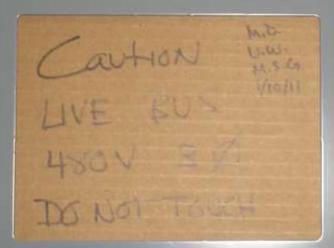
HAZARD OF ELECTRIC SHOCK, BURN OR EXPLOSION

- Toron specials betch will during
- Line of switch before removing or most
   Area or meeting load acts contections.
- Manage year a property reped vehicle writing themse of all the specified from other to conflict people as all
- Tors of power supplying period before thing any other each or at reader serge.

  Failure to before these manufactures and result in each or serious report.

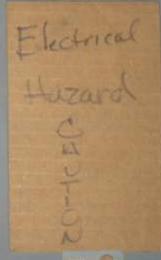
  \*\*\*Torontom Control Control Control
  \*\*Torontom Control
  \*\*Torontom Control
  \*\*Torontom Control
  \*\*Torontom Control
  \*\*Torontom
  \*\*

1 DO NOT REMOVE COVERS



461V 3 d







	1-800 K34-2003	
PM:		
36 %	- Date	
Work Dane		



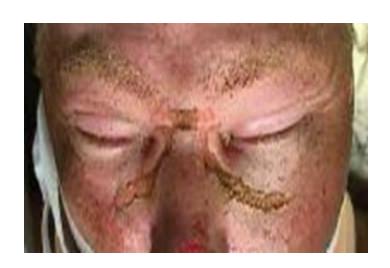
#### **PPE**

- Make sure the PPE you select in rated for the work you are doing
  - The rating of these products are when they are manufactured
- These PPE requirements protect against electrical shock and arc flash burns. They do not protect against arc blast physical injuries.



#### **PPE**

- This is what happens when you wear the wrong PPE and a small arc flash occurs
- This man was wearing prescription metal frame safety glasses.





## Glove Testing

- Air check before each use
- Sent out and certified semi-annually
  - SAF-T-GUARD Illinois
  - Electrical Testing Lab Wisconsin

## Gloves









ASTM Labeling Chart Natural Rubber Electrical Insulating Gloves				
Class Color	Proof Test Voltage AC/DC	Max. Use Voltage AC/DC	Insulating Rubber Glove Label	
00 Beige	2,500 / 10,000	500 / 750	10 ASTM DISS ENGOIGS CLASS 00 TYPE I AND MAX USE YOUT SOON ACC	
0 Red	5,000 / 20,000	1,000 / 1,500	10 MARIA DIGO ENGAGOS	
1 White	10,000 / 40,000	7,500 / 11,250	10 ASTM 0120 EN60903 CLASS 1 TYPET MAX USE VOLT 7509V AC	
2 Yellow	20,000 / 50,000	17,000 / 25,500	10 ASTM D120 EN00800 TYPE? MMX URE VOLT 17000V M	
3 Green	30,000 / 60,000	26,500 / 39,750	10 ASTM DISH CONCRETE THESE THESE ASTMITTERS ASTMITTED TO THE SECOND ASTMITTED	
4 Orange	40,000 / 70,000	36,000 / 54,000	10 ASTM DISS ENGINEER TYPE I TYPE I MAKE USE VOLT SECON AC	



# Proper PPE

- Never wear clothing made from:
  - Synthetic materials
  - Acetate
  - Nylon
  - Polyester
  - Rayon
  - Any of these combined with cotton
- Conductive jewelry (wastebands, rings, bracelets, keys, metal frame glasses) cannot be worn within restricted approach boundary









# ARC Flash Experiment

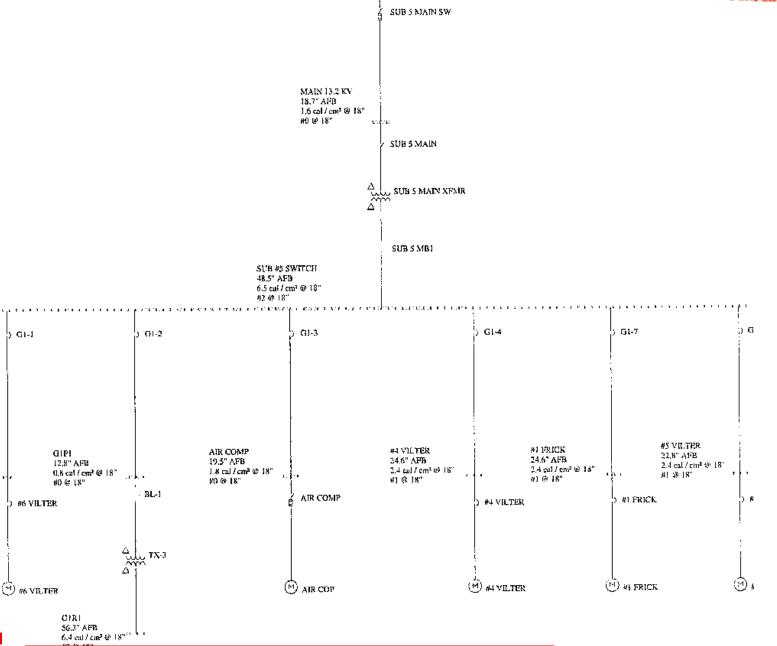




### **Tools**

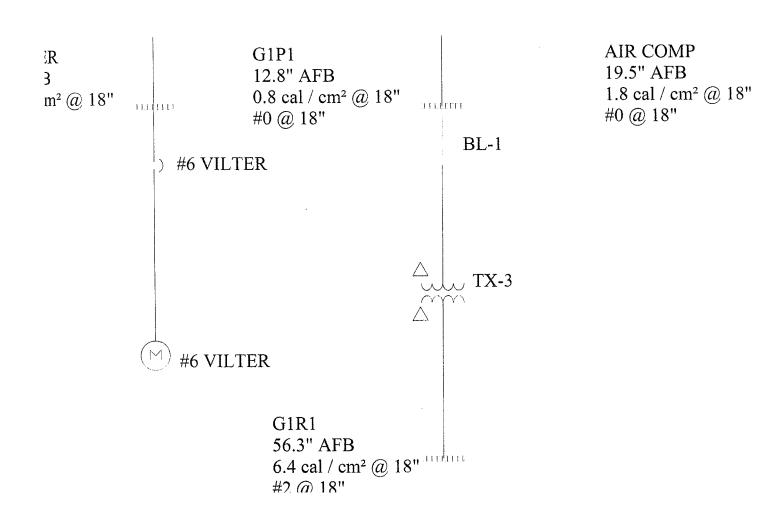
- Conductive tools, materials, and equipment shall not be used when accidental contact of energized electrical conductors or circuit parts can occur.
- Voltage rated tools need to be brought in to the safety department anytime there is physical damage (usually yellow poking through red)







arulu.







## Recap

- Deenergize when possible
- If you can't deenergize:
  - Calculate the arc flash boundary and barricade
  - Put on Proper PPE: cotton undergarments rubber gloves, leather protectors, hardhat with yellow face shield, safety glasses, FR coveralls, hearing protection
  - Acquire rated tools
  - Apply lockout/tagout device
  - Apply ground connecting devices rated for the available fault duty
  - Test adequately rated voltmeter.
  - Test with adequately rated voltmeter.



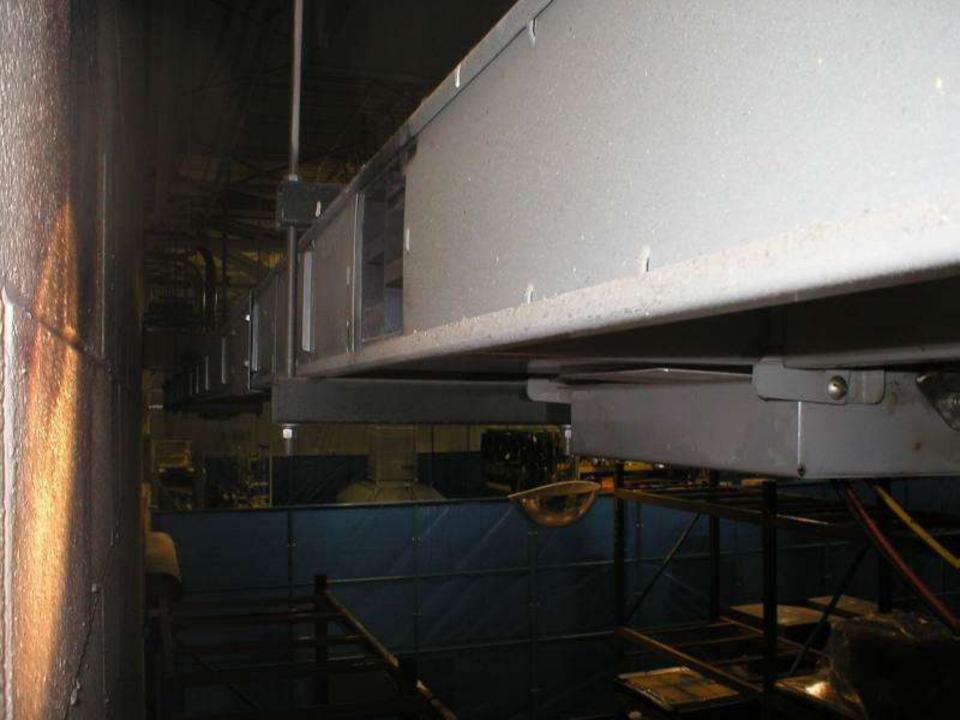


















# The following slides contain disturbing pictures









