### Wisconsin Healthcare Engineering Association presents

#### Achieving Energy Savings & Reducing Maintenance Costs in Hot and Chilled Water Systems

Presenter – Matt Pefley

## Learning Objectives

Upon completion of this program you will be able to:

- Examine maintenance costs associated with air and dirty system water.
- Review traditional methods and equipment to address air & dirt.
- Discover why hydronic systems cannot perform to their peak design when air and dirt are present.
- 4. Discuss energy savings and other efficiencies gained throughout the system.

#### WHY IS THIS STILL INTACT?

#### (Hull construction is 1" thick steel plates and steel/iron rivets)



### THERMAL DISTRIBUTION EFFICIENCY

## BOILER / CHILLER

System fluid transports BTU's

## TERMINAL UNITS

Q. What specific component in the system protects the efficiency of the BTU heat transfer from generation point to termination point?

## Air In Hydronic Systems

#### Sources of Air

Initial System Fill and Subsequent Operation
Air Never Fully Removed in the First Place!
Planned & Unplanned Maintenance
Makeup Water Due to Leaks
Building Adds to System Loops

## Air Types In Hydronic Systems

### • "Free" or "Entrapped" Air

 Large bubbles found in risers, tops of coils, high points in the system

#### • "Entrained" Air

- Smaller than free air, and is visible
- Moves with the water flow
  - Not light enough to separate from the flowing water

### • "Dissolved" Air

- Smallest size in the system
- Only coalescing type air separators can remove dissolved air
- Dissolved air responds to high / low pressure & temperature points in the system

## Air In Hydronic Systems

#### • How Much Air is in Water?

• Henry's Law... Air Wants to be Present at a Specific % at a Given Temperature and Pressure.



## Air Why the Concern?

• Air is Compressible

Pumps Try to Squeeze Air & Push Water

Cavitation

 Low Pressure Points Allow Air to Become Free/Entrapped

Free Air Leads to Low / No-Flow Points

AKA – No Heat Calls

Maintenance \$\$\$ Spent Getting the Water to Move

### LABOUR PUMP DATA

2 percent entrained air can reduce pump performance by 10 to 12 percent.

4 percent entrained air can reduce pump performance by 44 percent.



### Why have an air separator?

### Not required for a hydronic system to "work"

### No standards/rules stating one is required

"assures removal of troublesome air accumulations" "Every hot water heating system needs one."

## 

#### No Moving Parts Nothing to Service

THRUSH AIR ELIMINATOR improves operation of hot water beating plants by removing air from the system and vesting it to the presume tank. This is expecially important in moders baseboard beating, although the Eliminator works equally well with cosvectors, ceiling or floor passi radiant heat systems. As the cat-away view show, the Eliminator is a one-piece carling with one maving parts. Cardially designed flow pattern provided by properly placed deflectors examp temporal of tradisions air accumulations. Every hot water heating optim needs a Thrugh AR Eliminator. See it at your wholesiler's new

HD.	BILL CONNEL	ATML COMMENT	LINGS
100	5°.	1.0000	97
101	1.		8*
107	156	1 1/2"	9品。
103	116"		96"
104	7"	1	184



Installation diagram above shows that Air Eliminator placed in the supply line from the baller and accorded to the pressure task so that air is trapped in the task and not allowed to aster system.

For Better Hot Water Heating, Install Thrush Specialties

H. A. THRUSH & COMPANY . PERU, INDIANA

# Traditional Solution:Float Vents



Traditional Solution: • Air Scoops



#### Traditional Solution:

#### Tangential Air Separator

Removes ~ 40% of Free Air at Design Capacities <u>Proper Sizing = Large Unit</u>



### TRADITIONAL TREATMENT SOLUTIONS



![](_page_14_Picture_2.jpeg)

#### **New Solution**

#### **Coalescing Media**

- Free Air Exits Quickly
- Entrained Air Has Space to Escape
- Dissolved Air Has Material to Cling to and Coalesce to Form Larger Bubbles and Escape

![](_page_15_Picture_6.jpeg)

![](_page_15_Picture_7.jpeg)

![](_page_15_Picture_8.jpeg)

### AIR ELIMINATION

![](_page_16_Figure_1.jpeg)

## Air Why the Concern?

Air is an Insulator
Inhibits Thermal Transfer

"Energy in / Energy out"

Entrapped Air in Coils

Requires the System to
Run Longer in Order to
Satisfy Space Temperature
Requirements

![](_page_17_Figure_2.jpeg)

## Air Why the Concern?

 Air (Oxygen) Causes Oxidation of the Pipe Walls Dirt / Scale Cause Premature Failure of: Pump Seals Control Valves Metering Equipment Pipe Degradation

![](_page_18_Picture_2.jpeg)

## Air In Hydronic Systems

#### Chemical Treatment

- Objective is to interrupt the oxygen corrosion process
- Various types:
  - Oxygen Scavengers
  - **Corrosion Inhibitors**
  - Additional additives usually required to prevent Nitrites from degradation by microbial activity.
- What about Heat Transfer Efficiency?

Relative composition of air 78% Nitrogen 1% Other 21% Oxygen

Air is still in the system

### Dirt In Hydronic Systems Oxygen Based Corrosion Leads to Dirt in the System Fluid

![](_page_20_Picture_1.jpeg)

Worn pump seals

## Dirt In Hydronic Systems

#### Control Valve Seats can be Scored

![](_page_21_Figure_2.jpeg)

Two port control valves are typically globe pattern valves, similar to double regulating valves but with a different design of plug and seat. These types of valve would be used for on/off or modulating control of flow rate to heating or cooling terminals. *NB modulating control being the gradual closure of the valve in response to internal room temperature.* 

Inside a two port control valve

Inside a two port control valve

## Dirt In Hydronic Systems

### Sludge

![](_page_24_Picture_2.jpeg)

![](_page_24_Picture_3.jpeg)

- Traditional Methods
  Full Flow
  - Strainers
    - Used In-Line
    - Various Screen Mesh Sizes
       Available
    - As They Collect Debris, Pressure
       Drop Increases

![](_page_25_Figure_6.jpeg)

![](_page_26_Figure_1.jpeg)

- Traditional Methods
  Side Stream Filtration
  - Sand Filters
  - Typically Smaller Than Main Pipe
  - Back Washing Required
  - Can Achieve Small Size Separation
  - Necessary?
  - Pump Needed High Pressure Drop

![](_page_27_Picture_8.jpeg)

- Traditional Methods
   Side Stream Separation
   Cyclonic Separators
   High Pressure Drops
  - Effective to ~ 70-micron

![](_page_28_Picture_3.jpeg)

### Used to contain a "mess"

### Does nothing to improve health

Is this any different than sidestream Filtration?

#### **"FOR MOTION DISCOMFORT**

AND

Do not place in seat back pocket after use

#### New Solution

#### **Full Flow Separation**

#### Straight Through Separators

- Low Pressure Drops
- Debris is Captured Out of the Flow Path
- No Added Resistance to System
   Flow
- Some Are Capable of Separating Down to 5-micron Particles
- Simple, Blow Down Avoids Large Quantities of System Fluid Loss
- Maintenance & Operating Expenses are Kept to a Minimum

![](_page_30_Picture_10.jpeg)

### DIRT SEPARATION

![](_page_31_Figure_1.jpeg)

## Maintenance requirements?

Ball Valve needs to be opened periodically. Frequency depends on water clarity/quality.

Typically done in a short period of time - weeks or within a couple months depending on system size

No media replacement (filters/cartridges/sand)

Blowdowns can be automated by timer/BAS

#### Automated Blowdown

![](_page_34_Picture_0.jpeg)

## Dirt In Hydronic Systems

![](_page_35_Picture_1.jpeg)
#### Oscar G. Johnson V.A. Medical Center Iron Mountain, Michigan

6<sup>th</sup> floor heating system before 9/18/14 and after 10/29/14 results



#### Oscar G. Johnson V.A. Medical Center Iron Mountain, Michigan

System Fluid showing settled particulate after 5 days of non-operation





#### DIRT SEPARATION PERFORMANCE









#### University of Wisconsin Milwaukee



#### Dealing With Air & Dirt

Combination Air & Dirt Unit Addresses both issues with one vessel

Should be mounted at the point of lowest solubility = Highest temperature & lowest pressure



#### AIR / DIRT COMBINATION









Meriter Hospital – Madison, WI

#### • A little tight?!?

If not enough space, then what?





#### Dealing With Air & Dirt

- What We've Learned So Far...
  - Air Insulates
    - Prevents Maximum Thermal Energy Transfer
  - Air is Compressible
    - System Flows are Compromised
  - Air is 21% Oxygen
    - Oxidation in Piping Leads to Dirt and Debris
  - Dirt is "Liquid Sandpaper"
    - Shortens Life Expectancy of System Components
  - Dirt Collects at Various System Points
    - Reduces System Flow and Heat Transferability



#### **Demonstration Time!!!**

Not Hollywood quality

Like a concert... not the same experience as being there and seeing close up!

# **Energy Consumption**



# **Energy Consumption**



#### **CHILLER PERFORMANCE IMPROVEMENT**

### Youngstown State University Case Study

### SCOPE

(3) 1200 Ton York Chillers (3) 250 HP Chilled Water Pumps • Max Design Flow = 8,640 GPM Variable Frequency Drives Set at 6,500 GPM System Presently Requires Constant Flow • (Future Plans For Variable Flow) Chiller Output Variable

### EXISTING AIR SEPARATOR

Conventional Centrifugal Type
Installed on Return to Pump Header
16" Line Size
Rated for 8,000 Max Flow
Max Flow = 40% Efficiency
Part of Plant Retrofit Early '07



### EXISTING DATA

#### **Retrofitted Chiller Output**



### NEW AIR / DIRT SEPARATOR

 Coalescing Type Customized to Meet Height Constraints • 20'' Line Size (Required to Handle Max Design Flow) Rated for 9,400 Max Flow At Max Flow 100% Free Air Eliminated • 100% Entrained Air Eliminated • Up to 99.6% Dissolved Air Eliminated Installed June '08

#### ADDITIONAL FEATURE

Dirt Separator Function
80% of All Dirt and Sediment 30 Microns and Larger Removed Within 100 Passes
Cost Effective Adder Eliminating Need for Sidestream Filters

### ANTICIPATED BENEFITS

 Coalescing type air/dirt separator • High Efficiency Air and Dirt Separation Improved System Performance Increased Output •  $\Delta$  T At Chiller Discharge Air Temperature (DAT) Energy Savings Short Anticipated Payback

#### NEW DATA



**Outside Air Enthalpy** 

### RESULTS

Chiller Plant Output
From 2300 Tons to 2700 Tons (15.9%)
∆ T At Chiller
Increased From 8.5° F to 10° F
10° F Peak Performance per York
DAT At Furthest Point On Campus
Improved From 65°F to 58.5°F

#### ENERGY SAVINGS

 Old Separator 6500 GPM / 2300 Tons = 2.83 GPM / Ton New Separator • 6500 GPM / 2700 Tons = 2.41 GPM / Ton • 2300 Tons x 2.41 GPM = 5543 (85.3%) Head Reduced to 72.7% Pump Power Reduced to 62.1% • 37.9% kWh Savings

### HOW?

 The Pump Affinity Laws Flow Could Be Reduced to 85.3% Head Changes By The Square Less, Flow = Less Resistance •.853 =.727 • Energy Changes By The Cube Less Flow / Less Resistance = Less HP •.727 x .853 = .621 • Savings = 37.9%

#### SAVINGS ESTIMATE

•(3) 250 HP Pumps Set at 6500 GPM (75.2% of Design) Calculates to 106 HP per pump • 3 Pumps @ 106 = 318 HP x .7457 kW / HP = 237.13 kW 237.13 kW x 1774 = 420,669 kWh \$0.075 kWh = \$31,550. Operating Cost • (@ 62.1% (previous slide) = \$19,593.

#### PAYBACK ESTIMATE

• Separator Cost = \$35,300. Installation Cost = \$35,000.\* \*Weekend / Overnight Premium & Pre-Fab • Total = \$70,300. Payback • \$70,300. / \$996. = < 6 Years

### EASE OF RETROFIT



#### U. of Akron – Preliminary Results





# SF SANTAFE Gainesville, FL

- Campus Chilled water system
- Project goal:
  - Add Coalescing Air Separator in existing central plant to:
    - Remove air pockets from the system piping
    - Eliminate air noise in AHU's
    - Improve heat transfer efficiencies

#### Results:

- No more reported air problems
- System running very quiet; gauges not "jumping"
- Formerly 2-3 pumps typically required; now typically 1-2 pumps (except at peak load intervals)
- Reduced Differential Pressure switch setting from 24# to 14#
  - Variable speed pumping has 23.1 less feet of head to overcome!



#### WAUKESHA MEMORIAL HOSPITAL Waukesha, WI



- Significant dirt problems in existing ChW syst
- 480 Man hours spent on dirt/air related issue
- Coalescing Air-Dirt separator added

#### **RESULTS**:

- Chemicals added during season down 85%
- No further clogging of induction coils
- Recurring Maintenance time down significantly
- Energy Impact as Measured on Peak load days:
  - Before: VFD's ran on average at 90% during peak load days
  - After: VFD's ran at 70% during peak load days
    - 22% decrease
  - Apply pump affinity laws (.78<sup>3</sup>) = .474
    - Impact would be approx. 52.6% less kWh cost

#### North Memorial Health Care – MN



#### Problems with the Chilled water system:

 Many ½" three-way & two-way control valves plugged up at induction units.

Side stream filters and magnets were added to clean up the chilled water and protect induction units.

Chiller Start up typically required 1 -2 days to purge air

Coalescing air/dirt separator installed in 2002.
 Observations:

Less time spent cleaning strainers and filters.
Problems with control valves stopped
Chiller Start up - 1 hour spent purging air.
University of Wisconsin Milwaukee

#### **Bolton Hall Steam Use (Normalized)**



# 3 options

### NO Air Separator

### Standard (Centrifugal/Tangential) Air Separator +-

## Coalescing High Efficiency

### In conclusion

Address the root cause and not the symptom !

Trickle down effect resulting in
Less maintenance time/cost
Systems running at peak efficiency
Energy saved with better heat transfer

# Questions



\*\*\* Live Demonstration can be shown at your location \*\*\*



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